Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2004

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unac- counted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	Ending Stocks
Crude Oil	E 13,389	_	34,181	-2,357	53,944	416	0	98,571	170	0	57,702
Natural Gas Liquids and LRGs	,	1,769	<b>4,346</b> 13	_	<b>2,793</b> 522	<b>-7,181</b> -192	_	<b>4,061</b> 1,570	<b>195</b> 7	<b>21,418</b> 95	<b>25,427</b> 1,797
Liquefied Petroleum Gases Ethane/Ethylene		1,769 0	4,333 14	_	2,271 -1,178	-6,989 532	_	2,491 0	189 0	21,322 2,140	23,630 2,967
Propane/Propylene Normal Butane/Butylene	3,244	3,563 -1,359	4,264 54	_	2,630 266	-5,895 -1,531	_	0 1,677	34 154	19,562 -223	14,773 4,332
Isobutane/Isobutylene		-435	1	_	553	-95	_	814	0	-156	1,558
Other Liquids Other Hydrocarbons/Oxygenates	3,200	_	<b>0</b> 0	_	<b>3,597</b> 0	<b>2,025</b> 234	_	<b>-1,922</b> 2,921	<b>46</b> 45	<b>-131</b> 0	<b>27,272</b> 2,885
Unfinished Oils	-6,778	_	0	_	236 3,361	1,039 740	_	-672 -4,159	0 2	-131 0	11,175 13,187
Aviation Gasoline Blend. Comp	_	_	0	_	0	12	_	-12	0	0	25
Finished Petroleum Products Finished Motor Gasoline		<b>104,856</b> 55,485	<b>509</b> 105	_	<b>22,439</b> 12,815	<b>-303</b> 152	_	_	<b>740</b> (s)	<b>134,728</b> 75,614	<b>96,522</b> 40,706
Reformulated Oxygenated	5,824	10,745 0	0	_	538 0	-346 -197	_	_	0 (s)	11,629 6,021	320 0
Other Finished Aviation Gasoline		44,740 66	105 43	_	12,277 33	695 -23	_	_	0	57,964 165	40,386 368
Jet Fuel Naphtha-Type	. —	6,221 0	0	_	3,699 0	357 0	_	_	(s) 0	9,563 0	8,206 0
Kerosene-Type Kerosene	_	6,221 848	0	_	3,699 19	357 -113	_	_	(s) (s)	9,563 980	8,206 937
0.05 percent sulfur and under	. —	25,287 20,940	189 141	_	5,948 5,132	-3,290 -1,393	_	_	302 184	34,412 27,422	30,159 24,372
Greater than 0.05 percent sulfur Residual Fuel Oil	. —	4,347 1,666	48 49	_	816 -112	-1,897 394	_	_	118 76	6,990 1,133	5,787 1,610
Petrochemical Feedstocks <sup>e</sup>	. –	516 181	38	_	-112 19	-36 -199	_	_	0	478 400	445 178
Lubricants	. –	498 107	61 2 0	_	340 0	6 -2	_	_	84 34	809 77	1,312 72
Petroleum Coke	_	4,421 5,117	20	_	-210	381 2,103	_	_	228 14	3,812 2,810	1,181 11,055
Still Gas Miscellaneous Products		4,085 358	0	_	0	-33	_	_	0 (s)	4,085 391	0 293
Total	26,756	106,625	39,036	-2,357	82,773	-5,043	0	100,710	1,151	156,015	206,923

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>(</sup>s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

<sup>– =</sup> Not Applicable.